



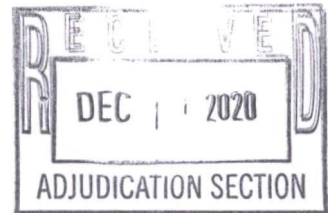
SNOW & GREEN LLP

HOLLY HAMM

DIRECT LINE: (713) 335-4808

EMAIL: holly@snow-green.com

December 9, 2020



VIA FEDERAL EXPRESS

Bureau of Ocean Energy Management
Bureau of Safety and Environmental Enforcement
Gulf of Mexico OCS Region & Atlantic Activities
1201 Elmwood Park Blvd.
New Orleans, LA 70123-2394
Attention: Adjudication Department

**Re: Baker Hughes Oilfield Services LLC / Cox Operating, L.L.C. / Federal Lease OCS-G 22505
located in West Cameron Area at Block 75 / Cameron Parish, Louisiana**

Dear Sir or Madam:

Enclosed please find two copies of the above referenced recorded Affidavit and Sworn Statement in Support of Lien on Mineral Property Notice of Lien Claim and Statement of Privilege of Baker Hughes Oilfield Operations LLC affecting interests in the captioned lease filed in Cameron Parish, Louisiana. We offer the following information per your guidelines:

1. **Title of the document:** Affidavit and Sworn Statement in Support of Lien on Mineral Property Notice of Lien Claim and Statement of Privilege
2. **Identity of parties to the document:** Baker Hughes Oilfield Operations LLC, Cox Operating, L.L.C., Cox Oil Offshore, L.L.C., Energy XXI GOM, LLC, Chevron U.S.A. Inc. and Northstar Offshore Group, LLC
3. **Lease affected:** OCS-G 22505
4. **Category under which the document should be filed:** 6

In order that third parties will be put on notice as to the lien claims made in the enclosed Affidavit, please file the Affidavit, together with a copy of this letter, in the lease record files of the captioned lease. Enclosed is a copy of the pay.gov receipt evidencing payment of the service fees associated with this request.

As evidence that the foregoing has been accomplished, please sign a counterpart of this letter in the space provided below and return it to the undersigned along with the date stamped copy of the Lien in the enclosed postage paid preaddressed envelope.

Thank you for your attention to this matter. If you have any questions or concerns, please do not hesitate to contact the undersigned.

Regards

Holly C. Hamm

HCH/bb

December 9, 2020

Page 2

Enclosures

Filing accomplished as requested:

Bureau of Ocean Energy Management
Gulf of Mexico OCS Region

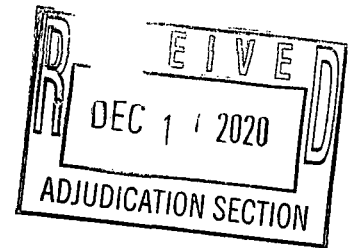
By: _____

Date: _____

cc: **VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED**

Cox Oil Offshore, L.L.C. 1615 Poydras, Suite 830 New Orleans, Louisiana 70130	Cox Oil Offshore, L.L.C. c/o CT Corporation System, its Registered Agent 3867 Plaza Tower Dr. Baton Rouge, LA 70816
Cox Operating, L.L.C. 1615 Poydras, Suite 830 New Orleans, Louisiana 70130	Cox Operating, L.L.C. c/o CT Corporation System, its Registered Agent 3867 Plaza Tower Dr. Baton Rouge, LA 70816
Energy XXI GOM, LLC 1021 Main, Suite 2626 Houston, TX 77002	Energy XXI GOM, LLC c/o CT Corporation System, its Registered Agent 3867 Plaza Tower Dr. Baton Rouge, LA 70816
Chevron U.S.A Inc. 100 Northpark Blvd. Covington, LA 70433	Chevron U.S.A., Inc. c/o The Prentice-Hall Corporation System, Inc. its Registered Agent 501 Louisiana Avenue Baton Rouge, LA 70802
Northstar Offshore Group, LLC 11 Greenway Plaza, Suite 2800 Houston, TX 77046	Northstar Offshore Group, LLC c/o CT Corporation System, its Registered Agent 3867 Plaza Tower Dr. Baton Rouge, LA 70816

COPY



**AFFIDAVIT AND SWORN STATEMENT
IN SUPPORT OF LIEN ON MINERAL PROPERTY
NOTICE OF LIEN CLAIM AND STATEMENT OF PRIVILEGE**

STATE OF LOUISIANA

§

PARISH OF CAMERON

§

§

Claimant: Baker Hughes Oilfield Operations LLC

Contractor: Cox Operating, L.L.C.

Operator of Record: Energy XXI GOM, LLC

Owners: Cox Oil Offshore, L.L.C.;
Energy XXI GOM, LLC;
Chevron U.S.A. Inc.;
Northstar Offshore Group, LLC; and
any person or entity asserting a working
interest in the Subject Property

Lease(s): All leases associated with OCS-G Federal
Lease No. 22505 located in West Cameron
Area at Block 75, including but not limited to
No. 002 Well, Bypass 02

Area/Field: West Cameron Area

Adjacent Parish: Cameron

Principal Amount Due: \$9,380.60

TO RECORDING OFFICER: This instrument must be filed in the appropriate Lien
Records for your Parish.

Claimant

Baker Hughes Oilfield Operations LLC (hereinafter referred to as "**Claimant**") has, under contract, furnished materials and equipment and/or performed labor and services for and in connection with the digging, drilling, torpedoing, operating, completing, maintaining, testing, producing, reworking, abandoning or repairing of an oil and/or gas well on the oil, gas, and mineral leasehold hereinafter described. Such leasehold hereinafter described is located on the Outer Continental Shelf – Gulf of Mexico Region and is subject to the laws and regulations pursuant to 43 U.S.C.S. §1331 *et seq.* Claimant's above-described contractual obligations concerns the exploration, development and/or production of the leasehold under § 43 U.S.C.S. §1331 *et seq.*

Claimant's mailing address is as follows:

Baker Hughes Oilfield Operations LLC
c/o Christopher J. Ryan
P.O. Box 4740
Houston, TX 77210

Property Description

This lien claim, or privilege, is upon the following:

- (i) The operating interest under which the operations giving rise to the claimant's privilege are conducted together with the interest of the lessee of such interest in the following:
 - a. All wells located associated OCS-G Federal Lease No. 22505 ("**Lease**") located in West Cameron Area at Block 75, including but not limited to the No. 002 Well, Bypass 02 (the "**Subject Well**"). The Lease is described in **Exhibit A-1** attached hereto. The Subject Well is described in **Exhibit A-2** attached hereto;
 - b. Tank(s), leasehold pipelines, and other construction or facility on the well site;
 - c. Movable(s) on the above-described well sites that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; and
 - d. The tract of land, servitude and lease covering the well site of the operating interest upon which the above-described well is located, to include the Lease.
- (ii) The drilling or other rig (drilling platform) located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the privilege emanate.

- (iii) The interest of the operator and participating lessee(s) in hydrocarbons produced from the operating interest and the interest of non-participating lessee(s) in hydrocarbons produced from that part of the operating interest subject to the privilege.
- (iv) The proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.
- (v) And upon any other property provided for in La. R.S. 9:4863.

The well, lease and all other property described under the heading Property Description above is collectively hereinafter referred to as the "Subject Property".

Owners

The names and addresses of the owners (or reputed owners) whose interest in the Subject Property is encumbered by this lien are as follows:

Cox Oil Offshore, L.L.C.
1615 Poydras, Suite 830
New Orleans, Louisiana 70130

Energy XXI GOM, LLC
1021 Main, Suite 2626
Houston, TX 77002

Chevron U.S.A Inc.
100 Northpark Blvd.
Covington, LA 70433

Northstar Offshore Group, LLC
11 Greenway Plaza, Suite 2800
Houston, TX 77046

and, any person or entity asserting a working interest in the Subject Property.

Operator

The name of the operator of the well as shown by the records of the Bureau of Safety and Environmental Enforcement is Energy XXI GOM, LLC whose address is 1021 Main, Suite 2626, Houston, TX 77002.

Statement of Claim

Cox Operating, L.L.C. contracted with Claimant to furnish materials, machinery, or supplies and/or perform labor and services on behalf of itself and other owners of interests in the Subject Property.

Attached hereto as **Exhibit B** are outstanding invoices setting forth: (1) the materials furnished and labor performed by Claimant; (2) the dates on which the labor was performed and materials were furnished; (3) the prices charged in connection with the labor and materials; and (4) the lease(s) and well with respect to which the labor was performed and materials were furnished. The labor and materials described in Exhibit B were furnished in connection with the digging, drilling, torpedoing, operating, completing, maintaining, testing, producing, reworking, abandoning or repairing of the Subject Well located on the Subject Property.

Claimant began furnishing materials and/or services in connection with the Subject Property on or about July 6, 2020. Claimant last furnished materials and/or services in connection with the Subject Property on or about July 7, 2020. All materials and/or services furnished by claimant to the Subject Property are, upon information and belief, secured under a single privilege under applicable law.

The amount of this claim is Nine Thousand Three Hundred Eighty and 60/100 Dollars (\$9,380.60) principal, plus interest, costs of court and attorneys' fees equal to 10% of the principal amount claimed. Said amount is due and owing. All just and lawful offsets, payments, and credits, if any, have been made and allowed. The sum charged for the services and/or materials were at the time and place of performance, reasonable and were agreed upon by the parties prior to and/or at the time that the labor and materials were furnished.

Statutory Lien Claim

This Affidavit and Sworn Statement in Support of Lien on Mineral Property Notice of Lien Claim and Statement of Privilege is filed pursuant to 43 U.S.C.S. §1331 *et seq.* and La. R.S. 9:4861 *et seq.* for the purpose of perfecting a lien upon 100% of the operating interest described above, including the interest of each working interest owner in the Subject Property, and their respective interest in all property thereon as provided in La. R.S. 9:4863, to secure the claim amount. Notice of and a copy of this Affidavit and Sworn Statement in Support of Lien on Mineral Property Notice of Lien Claim and Statement of Privilege was provided to the above-identified Owners and Operator by Certified Mail Return Receipt Requested.

Claimant reserves the right to file an Amended Lien.

*****REST OF PAGE INTENTIONALLY LEFT BLANK*****

SIGNATURE PAGE TO FOLLOW

Claimant:

BAKER HUGHES OILFIELD OPERATIONS LLC

By: Holly C. Hamm
Holly C. Hamm, Attorney-in-Fact

AFFIDAVIT

THE STATE OF TEXAS

§
§
§

COUNTY OF MONTGOMERY

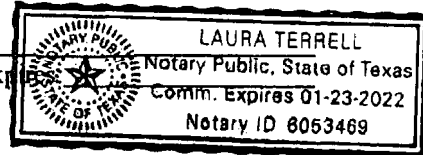
I, Holly C. Hamm, Attorney-in-Fact under Limited Power of Attorney for Baker Hughes Oilfield Operations LLC, Affiant, do hereby state under oath that I have read the foregoing instrument and examined the Exhibits thereto, and that every statement contained therein, is based on matters within my personal knowledge, is true and correct, that the amounts claimed therein are due and owing, and that all just and lawful offsets, payments, and credits have been allowed.

By: Holly C. Hamm
Holly C. Hamm, Attorney-in-Fact

SUBSCRIBED and SWORN TO BEFORE ME, the undersigned authority, by Holly C. Hamm, Attorney-in-Fact under Limited Power of Attorney for Baker Hughes Oilfield Operations LLC on this the 3rd day of November 2020.

Laura Terrell
Notary Public in and for
the State of TEXAS

Printed Name: _____
My Commission Expires _____

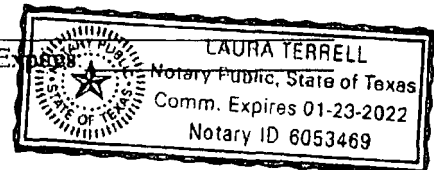


ACKNOWLEDGEMENT

This instrument was acknowledged before me on the 3rd day of November 2020, by Holly C. Hamm, Attorney-in-Fact under Limited Power of Attorney for Baker Hughes Oilfield Operations LLC, on behalf of said limited liability company.

Laura Terrell
Notary Public in and for
the State of TEXAS

Printed Name: _____
My Commission Expires _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

OIL AND GAS LEASE OF
SUBMERGED LANDS UNDER THE
OUTER CONTINENTAL SHELF LANDS ACT

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require approval by the Office of Management and Budget.

Office New Orleans, LA	Serial number OCS-G 22505
Cash bonus \$353,113.00	Rental rate per acre, hectare or fraction thereof \$5.00 per acre
Minimum royalty rate per acre, hectare or fraction thereof \$5.00 per acre	Royalty rate ¹ 16 2/3 percent Profit share rate

This lease is effective as of **1 JUN 2001** (hereinafter called the "Effective Date") and shall continue for an initial period of **five²** years (hereinafter called the "Initial Period") by and between the United States of America (hereinafter called the "Lessor"), by the **Regional Director, Gulf of Mexico OCS Region, Minerals Management Service**, its authorized officer, and

Chevron U.S.A. Inc.

RECEIVED
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100%
MINERALS MGMT. SERVICE
GULF OF MEXICO OCS REGION
ADJUDICATION UNIT

(hereinafter called the "Lessee"). In consideration of any cash payment heretofore made by the Lessee to the Lessor and in consideration of the promises, terms, conditions, and covenants contained herein, including the Stipulation(s) numbered **not applicable** attached hereto, the Lessee and Lessor agree as follows:

Sec. 1. Statutes and Regulations. This lease is issued pursuant to the Outer Continental Shelf Lands Act of August 7, 1953, 67 Stat. 462; 43 U.S.C. 1331 et seq., as amended (92 Stat. 629), (hereinafter called the "Act"). The lease is issued subject to the Act; all regulations issued pursuant to the Act and in existence upon the Effective Date of this lease; all regulations issued pursuant to the statute in the future which provide for the prevention of waste and conservation of the natural resources of the Outer Continental Shelf and the protection of correlative rights therein; and all other applicable statutes and regulations.

Sec. 2. Rights of Lessee. The Lessor hereby grants and leases to the Lessee the exclusive right and privilege to drill for, develop, and produce oil and gas resources, except helium gas, in the submerged lands of the Outer Continental Shelf containing approximately **5,000.00** acres or hectares (hereinafter referred to as the "leased area"), described as follows:

All of Block 75, West Cameron Area, OCS Leasing Map, Louisiana Map No. 1.

¹This lease may be eligible for a royalty suspension volume on the first 20 billion cubic feet of its new deep gas production pursuant to the final rule published in the Federal Register on February 23, 2001, at 66 FR 11511, and the Final Notice of Sale 178, Part 1. If eligible, Section 6 of this lease instrument will be amended by addendum, pages 2a and 2b, attached hereto and made a part hereof.

²This lease may be eligible for a lease term extension consistent with 30 CFR 250.180(e), provided the lease has a potential subsalt hydrocarbon objective, pursuant to NTL No. 2000-G22, effective December 22, 2000.

EXHIBIT A-1

These rights include:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;

(b) the nonexclusive right to drill water wells within the leased area, unless the water is part of geopressured-geothermal and associated resources, and to use the water produced therefrom for operations pursuant to the Act free of cost, on the condition that the drilling is conducted in accordance with procedures approved by the Director of the Minerals Management Service or the Director's delegate (hereinafter called the "Director"); and

(c) the right to construct or erect and to maintain within the leased area artificial islands, installations, and other devices permanently or temporarily attached to the seabed and other works and structures necessary to the full enjoyment of the lease, subject to compliance with applicable laws and regulations.

Sec. 3. Term. This lease shall continue from the Effective Date of the lease for the Initial Period and so long thereafter as oil or gas is produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Lessor, are conducted thereon, or as otherwise provided by regulation.

Sec. 4. Rentals. The Lessee shall pay the Lessor, on or before the first day of each lease year which commences prior to a discovery in paying quantities of oil or gas on the leased area, a rental as shown on the face hereof.

Sec. 5. Minimum Royalty. The Lessee shall pay the Lessor, at the expiration of each lease year which commences after a discovery of oil and gas in paying quantities, a minimum royalty as shown on the face hereof or, if there is production, the difference between the actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty if the actual royalty paid is less than the minimum royalty.

Sec. 6. Royalty on Production.

(a) The Lessee shall pay a fixed royalty as shown on the face hereof in amount or value of production saved, removed, or sold from the leased area. Gas (except helium) and oil of all kinds are subject to royalty. Any Lessee is liable for royalty payments on oil or gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator of the lease, or due to the failure to comply with any rule or regulation, order, or citation issued under the Federal Oil and Gas Royalty Management Act of 1982 or the Act. The Lessor shall determine whether production royalty shall be paid in amount or value.

(b) The value of production for purposes of computing royalty on production from this lease shall never be less than the fair market value of the production. The value of production shall be the estimated reasonable value of the production as determined by the Lessor, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field or area, to the price received by the Lessee, to posted prices, to regulated prices, and to other relevant matters. Except when the Lessor, in its discretion, determines not to consider special pricing relief from otherwise applicable Federal regulatory requirements, the value of production for the purposes of computing royalty shall not be deemed to be less than the gross proceeds accruing to the Lessee from the sale thereof. In the absence of good reason to the contrary, value

computed on the basis of the highest price paid or offered at the time of production in a fair and open market for the major portion of like-quality products produced and sold from the field or area where the leased area is situated will be considered to be a reasonable value.

(c) When paid in value, royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained, unless the Lessor designates a later time. When paid in amount, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessor's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point.

Sec. 7. Payments. The Lessee shall make all payments (rentals, royalties and any other payments required by this lease) to the Lessor by electronic transfer of funds, check, draft on a solvent bank, or money order unless otherwise provided by regulations or by direction of the Lessor. Rentals, royalties, and any other payments required by this lease shall be made payable to the Minerals Management Service and tendered to the Director. Determinations made by the Lessor as to the amount of payment due shall be presumed to be correct and paid as due.

Sec. 8. Bonds. The Lessee shall maintain at all times the bond(s) required by regulation prior to the issuance of the lease and shall furnish such additional security as may be required by the Lessor if, after operations have begun, the Lessor deems such additional security to be necessary.

Sec. 9. Plans. The Lessee shall conduct all operations on the leased area in accordance with approved exploration plans and approved development and production plans as are required by regulations. The Lessee may depart from an approved plan only as provided by applicable regulations.

Sec. 10. Performance. The Lessee shall comply with all regulations and Orders. After due notice in writing, the Lessee shall drill such wells and produce at such rates as the Lessor may require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with sound operating principles.

Sec. 11. Directional Drilling. A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect for all purposes of the lease as a well drilled from a surface location on the leased area. In those circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the nearby land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on nearby land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations on the leased area for all purposes of the lease. Nothing contained in this Section shall be construed as granting to the Lessee any interest, license, easement, or other right in any nearby land.

SALE 178, PART 1, LEASE ADDENDUM

To the following extent, Sections 4, 5, and 6 of this lease instrument are amended by addendum pursuant to the Final Notice of Sale in accordance with revised rental/minimum royalty requirements and suspension of royalty on production.

Sec. 4. Rentals.

Notwithstanding the language in Sec. 4 of the lease instrument, annual rental shall be paid until the start of royalty-bearing production, to be paid at the beginning of the lease year until a discovery in paying quantities of oil or gas is made, then at the end of the lease year until the start of royalty-bearing production.

Sec. 5. Minimum Royalty.

Notwithstanding the language in Sec. 5 of the lease instrument, minimum royalty shall be paid after the start of royalty-bearing production, to be paid at the end of the lease year.

Sec. 6. Royalty on Production.

Notwithstanding the language in Sec. 6 of the lease instrument, and in accordance with the final rule published in the *Federal Register* on February 23, 2001, at 66 FR 11511, the following royalty suspension provisions for shallow water deep gas production apply to this lease:

1. The lease will receive a royalty suspension on the first 20 billion cubic feet of its deep gas production if a new deep gas reservoir (15,000 feet or greater subsea) is drilled and commences production within the first 5 years of the life of the lease (does not include lease extensions due to the granting of a suspension). Deep gas is defined as any gas production from a completion with the top of perforated interval 15,000 feet or greater subsea (true vertical depth below the datum at mean sea level). The lessee must notify the Regional Supervisor, Office for Production and Development, Gulf of Mexico OCS Region, in writing upon the commencement of such deep gas production.
2. Liquid hydrocarbons (oil and condensate) which exist in liquid form at standard conditions after passing through separating facilities will be subject to royalty payments.
3. The lease will receive the royalty suspension even if the field to which it is assigned by MMS is producing.
4. Any volumes of deep gas production that are not normally royalty-bearing under the lease terms or regulations (e.g. fuel gas) do not count against royalty suspension volumes.

5. The royalty suspension will continue through the end of the month in which cumulative production from the lease reaches the applicable royalty suspension volume or the lease period ends.
6. The lessee must pay the rental fee at the end of each calendar year during the period of royalty suspension. A rental fee is not due if the royalty payment for other lease production exceeds the rental amount.
7. The lessee must pay royalty on natural gas production that would otherwise receive royalty suspension under the following conditions:
 - a) In any calendar year during which the arithmetic average of the closing prices for the nearby delivery month on the NYMEX for natural gas exceeds \$3.50 per million British thermal units (threshold gas price).
 - b) This threshold price for natural gas represents an annual average for 2000 and must be adjusted for subsequent calendar years by the percentage by which the implicit price deflator for the gross domestic product has changed. For instance, suppose the computation for the deflator for 2001, which is made in the Spring of 2002, indicates that inflation was 3% in 2001. Then the threshold price in calendar year 2001 would become \$3.605 per million British thermal units for natural gas. Royalty on all natural gas production in calendar year 2001 would be due if the 2001 average NYMEX natural gas price in 7a above exceeded \$3.605 per million British thermal units.
 - c) MMS will provide notice when price thresholds are exceeded. Also, information on price thresholds will be available via the MMS Internet website.
 - d) Production under this paragraph counts toward the royalty suspension volume.
 - e) The lessee must pay the royalty due under this paragraph plus late payment interest by March 31 of the following calendar year.
8. There are no circumstances under which the lease will receive a royalty suspension both for deep gas production and for deepwater production.

Sec. 12. Safety Requirements. The Lessee shall:

(a) maintain all places of employment within the leased area in compliance with occupational safety and health standards and, in addition, free from recognized hazards to employees of the Lessee or of any contractor or subcontractor operating within the lease area;

(b) maintain all operations within the leased area in compliance with regulations or orders intended to protect persons, property, and the environment on the Outer Continental Shelf; and

(c) allow prompt access, at the site of any operation subject to safety regulations, to any authorized Federal inspector and shall provide any documents and records which are pertinent to occupational or public health, safety, or environmental protection as may be requested.

Sec. 13. Suspension and Cancellation.

(a) The Lessor may suspend or cancel this lease pursuant to section 5 of the Act, and compensation shall be paid when provided by the Act.

(b) The Lessor may, upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by Congress or the President of the United States, suspend operations under the lease, as provided in section 12(c) of the Act, and just compensation shall be paid to the Lessee for such suspension.

Sec. 14. Indemnification. The Lessee shall indemnify the Lessor for, and hold it harmless from, any claim, including claims for loss or damage to property or injury to persons caused by or resulting from any operation on the leased area conducted by or on behalf of the Lessee. However, the Lessee shall not be held responsible to the Lessor under this section for any loss, damage, or injury caused by or resulting from:

(a) negligence of the Lessor other than the commission or omission of a discretionary function or duty on the part of a Federal Agency whether or not the discretion involved is abused; or

(b) the Lessee's compliance with an order or directive of the Lessor against which an administrative appeal by the Lessee is filed before the cause of action for the claim arises and is pursued diligently thereafter.

Sec. 15. Disposition of Production.

(a) As provided in section 27(a)(2) of the Act, the Lessor shall have the right to purchase not more than 16 2/3 percent by volume of the oil and gas produced pursuant to the lease at the regulated price or, if no regulated price applies, at the fair market value at the wellhead of the oil and gas saved, removed, or sold, except that any oil or gas obtained by the Lessor as royalty or net profit share shall be credited against the amount that may be purchased under this subsection.

(b) Pursuant to section 27(b) and (c) of the Act, the Lessor may offer and sell certain oil and gas obtained or purchased pursuant to a lease. As provided in section 27(d) of the Act, the Lessee shall take any Federal oil or gas for which no acceptable bids are received, as determined by the Lessor, and which is not transferred to a Federal Agency pursuant to section 27(a)(3) of the Act, and shall pay to the Lessor a cash amount equal to the regulated price or, if no regulated price applies, the fair market value of the oil or gas so obtained.

(c) As provided in section 8(b)(7) of the Act, the Lessee shall offer 20 percent of the crude oil, condensate, and natural gas liquids produced on the lease, at the market value and point of delivery as provided by regulations applicable to Federal royalty oil, to small or independent refiners as defined in the Emergency Petroleum Allocation Act of 1973.

(d) In time of war or when the president of the United States shall so prescribe, the Lessor shall have the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in section 12(b) of the Act.

Sec. 16. Unitization, Pooling, and Drilling Agreements. Within such time as the Lessor may prescribe, the Lessee shall subscribe to and operate under a unit, pooling, or drilling agreement embracing all or part of the lands subject to this lease as the Lessor may determine to be appropriate or necessary. Where any provision of a unit, pooling, or drilling agreement, approved by the Lessor, is inconsistent with a provision of this lease, the provision of the agreement shall govern.

Sec. 17. Equal Opportunity Clause. During the performance of this lease, the Lessee shall fully comply with paragraphs (1) through (7) of section 202 of Executive Order 11246, as amended (reprinted in 41 CFR 60-1.4(a)), and the implementing regulations which are for the purpose of preventing employment discrimination against persons on the basis of race, color, religion, sex, or national origin. Paragraphs (1) through (7) of section 202 of Executive Order 11246, as amended, are incorporated in this lease by reference.

Sec. 18. Certification of Nonsegregated Facilities. By entering into this lease, the Lessee certifies, as specified in 41 CFR 60-1.8, that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments and that it does not and will not permit its employees to perform their services at any location under its control where segregated facilities are maintained. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, restrooms and washrooms, restaurants and other eating areas, timeclocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. The Lessee further agrees that it will obtain identical certifications from proposed contractors and subcontractors prior to award of contracts or subcontracts unless they are exempt under 41 CFR 60-1.5.

Sec. 19. Reservations to Lessor. All rights in the leased area not expressly granted to the Lessee by the Act, the regulations, or this lease are hereby reserved to the Lessor. Without limiting the generality of the foregoing, reserved rights included:

(a) the right to authorize geological and geophysical exploration in the lease area which does not unreasonably interfere with or endanger actual operations under the lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands or to the treatment and shipment of products thereof by or under authority of the Lessor;

(b) the right to grant leases for any minerals other than oil and gas within the leased area, except that operations under such leases shall not unreasonably interfere with or endanger operations under this lease;

(c) the right, as provided in section 12(d) of the Act, to restrict operations in the leased area or any part thereof which may be designated by the Secretary of Defense, with approval of the President, as being within an area needed for national defense and, so long as such designation remains in effect, no operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense. If operations or production under this lease within any designated area are suspended pursuant to this paragraph, any payments of rentals and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, the term of this lease shall be extended by adding thereto any such suspension period, and the Lessor shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

Sec. 20. Transfer of Lease. The Lessee shall file for approval with the appropriate field office of the Minerals Management Service any instrument of assignment or other transfer of this lease, or any interest therein, in accordance with applicable regulations.

Sec. 21. Surrender of Lease. The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the appropriate field office of the Minerals Management Service a written relinquishment, in triplicate, which shall be effective as of the date of filing. No surrender of this lease or of any portion of the leased area shall relieve the Lessee or its surety of the obligation to pay all accrued rentals, royalties, and other financial obligations or to abandon all wells on the area to be surrendered in a manner satisfactory to the Director.

(Continued on reverse)

Sec. 22. Removal of Property on Termination of Lease. Within a period of 1 year after termination of this lease in whole or in part, the Lessee shall remove all devices, works, and structures from the premises no longer subject to the lease in accordance with applicable regulations and Orders of the Director. However, the Lessee may, with the approval of the Director, continue to maintain devices, works, and structures on the leased area for drilling or producing on other leases.

Sec. 23. Remedies in Case of Default.

(a) Whenever the Lessee fails to comply with any of the provisions of the Act, the regulations issued pursuant to the Act, or the terms of this lease, the lease shall be subject to cancellation in accordance with the provisions of section 5(c) and (d) of the Act and the Lessor may exercise any other remedies which the Lessor may have, including the penalty provisions of section 24 of the Act. Furthermore, pursuant to section 8(o) of the Act, the Lessor may cancel the lease if it is obtained by fraud or misrepresentation.

(b) Nonenforcement by the Lessor of a remedy for any particular violation of the provisions of the Act, the regulations issued pursuant to the Act, or the terms of this lease shall not prevent the cancellation of this lease or the exercise of any other remedies under paragraph (a) of this section for any other violation or for the same violation occurring at any other time.

Sec. 24. Unlawful Interest. No member of, or Delegate to, Congress, or Resident Commissioner, after election or appointment, or either before or after they have qualified and during their continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR Part 20, shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom. The provisions of Section 3741 of the Revised Statutes, as amended, 41 U.S.C. 22, and the Act of June 25, 1948, 62 Stat. 702, as amended, 18 U.S.C. 431-433, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease insofar as they may be applicable.

Chevron U.S.A. Inc.

(Lessee)



(Signature of Authorized Officer)

G. R. Cain

(Name of Signatory)

Assistant Secretary

(Title)

May 16, 2001

(Date)

935 Gravier Street
New Orleans, Louisiana 70112

(Address of Lessee)

THE UNITED STATES OF AMERICA, Lessor



(Signature of Authorized Officer)

Chris C. Oynes

(Name of Signatory)

Regional Director
Gulf of Mexico OCS Region
Minerals Management Service

(Title)

17 MAY 2001

(Date)

If this lease is executed by a corporation, it must bear the corporate seal.

EXHIBIT A-2

Form 123C/123S - Electronic Version

Application for Bypass

Lease G22505 Area/Block WC 75 Well Name 002 ST 00 BP 02 Well Type D
Permit ID -5424 Operator 02025 El Paso E&P Company, L.P.

General Well Information

API Well Number	177004127102	Kickoff Point	20858
Date of Request	09/04/2007	Approval Date	09/04/2007
Water Depth(ft.)	36	Drive Size(in.)	36
RKB Elevation(ft.)	100	Drive Depth(ft.)	405
		Req Spud Date	09/04/2007
		Mineral Code	H
		Subsea BOP	N

Proposed Well Location

SURFACE

LEASE(OCS) G25872	Area/Block WC 62	State Lease(if applicable)
Entered NAD 27 Data	Calculated NAD 27 Departures	Calculated NAD 27 X-Y Coordinates
Lon: -93.30325	E 2546	1374147.712559
Lat: 29.62743333	S 5242	354758.027682
Plan Information		
Control ID	Lease	Area
	Block	Well Name

BOTTOM

LEASE(OCS) G22505	Area/Block WC 75
Entered NAD 27 Data	Calculated NAD 27 Departures
Lon: -93.30789722	E 4208
Lat: 29.59778889	N 5511
	Calculated NAD 27 X-Y Coordinates
	1372485.668732
	344005.283342
Plan Information	
Control ID	Lease
	Area
	Block
	Well Name

Rig Information

RIG SPECIFICATIONS	ANCHORS N
Rig Name ROWAN BOB KELLER	
Type JACKUP	ID Number 48076
Function D	Constructed Year 2005
Shipyard VICKSBURG, MS	Refurbished Year
RATED DEPTHS	
Water Depth 300	Drill Depth 35000
CERTIFICATES	
ABS 07/28/2010	Coast Guard 07/29/2010
SAFE WELDING AREA	
Approval Date 08/25/2005	District GOMR Lake Charles District
Remarks	

Geologic Information

H2S Designation Unknown	H2S TVD 17716
Geologic Markers	
Name	Top MD
Cris R	22317

Question Information

Number	Question	Response	Response Text
1	Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more?	Y	
2	If hydrocarbon-based drilling fluids were used, is the drilling rig outfitted for zero discharge, and will zero discharge procedures be followed?	Y	
3	If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	N/A	

4	If requesting a waiver of the conductor casing, have you submitted a log to MMS G&G that is with in 500 feet of the proposed bottom hole location for the proposed surface casing point?	N/A	
5	Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in comments for this question)	Y	GMG290124 130T/130A
6	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	Y	

Permit Attachments

There are no attachments available.

Well Design Information

Interval Number 1			Type C			Name C		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating (psi)	Collapse Rating (psi)	Depth(ft)		Pore Pressure
						MD	TVD	
1	28	218.3	X-56	2630	950	1000	1000	8.7
GENERAL INFORMATION			PREVENTER INFORMATION			TEST INFORMATION		
Hole Size(in)	36	Type	WBM	Annular Test(psi)	0			
Mud Weight(ppg)	9.2	Size(in)	30	BOP/Diverter Test(psi)	250			
Mud Type Code	WBM	Wellhead Rating(psi)	1000	Mud Test Weight(ppg)	9.2			
Fracture Gradient(ppg)	11.7	Annular Rating(psi)	0	Casing/Liner Test(psi)	250			
Liner Top Depth(ft)	0	BOP Rating(psi)	1000	Formation Test(ppg)	0			
Cement Volume(cu ft)	2412							
Interval Number 2			Type C			Name S		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating (psi)	Collapse Rating (psi)	Depth(ft)		Pore Pressure
						MD	TVD	
1	20	169	X56	3978	2510	4500	4500	9
GENERAL INFORMATION			PREVENTER INFORMATION			TEST INFORMATION		
Hole Size(in)	26	Type	WBM	Annular Test(psi)	3500			
Mud Weight(ppg)	9.5	Size(in)	18.75	BOP/Diverter Test(psi)	5000			
Mud Type Code	WBM	Wellhead Rating(psi)	5000	Mud Test Weight(ppg)	9.5			
Fracture Gradient(ppg)	14.5	Annular Rating(psi)	10000	Casing/Liner Test(psi)	2785			
Liner Top Depth(ft)	0	BOP Rating(psi)	15000	Formation Test(ppg)	14.5			
Cement Volume(cu ft)	7064							
Interval Number 3			Type C			Name I		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating (psi)	Collapse Rating (psi)	Depth(ft)		Pore Pressure
						MD	TVD	
1	13.625	88.2	HCQ-125	10030	5930	13100	11896	12.5
GENERAL INFORMATION			PREVENTER INFORMATION			TEST INFORMATION		
Hole Size(in)	17.5	Type	OBM	Annular Test(psi)	7000			
Mud Weight(ppg)	13	Size(in)	18.75	BOP/Diverter Test(psi)	9000			
Mud Type Code	OBM	Wellhead Rating(psi)	10000	Mud Test Weight(ppg)	13			
Fracture Gradient(ppg)	17.8	Annular Rating(psi)	10000	Casing/Liner Test(psi)	4547			
Liner Top Depth(ft)	0	BOP Rating(psi)	15000	Formation Test(ppg)	17.8			
Cement Volume(cu ft)	4869							
Interval Number 4			Type L			Name I		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating (psi)	Collapse Rating (psi)	Depth(ft)		Pore Pressure
						MD	TVD	
1	11.875	71.8	HCQ-125	10720	7280	17698	15165	15.6
GENERAL INFORMATION			PREVENTER INFORMATION			TEST INFORMATION		
Hole Size(in)	14.75	Type	OBM	Annular Test(psi)	7000			
Mud Weight(ppg)	16.1	Size(in)	18.75	BOP/Diverter Test(psi)	9000			
Mud Type Code	OBM	Wellhead Rating(psi)	10000	Mud Test Weight(ppg)	16.1			
Fracture Gradient(ppg)	18.3	Annular Rating(psi)	10000	Casing/Liner Test(psi)	2788			
Liner Top Depth(ft)	12820	BOP Rating(psi)	15000	Formation Test(ppg)	18.3			
Cement Volume(cu ft)	2240							
Interval Number 5			Type L			Name I		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating (psi)	Collapse Rating (psi)	Depth(ft)		Pore Pressure
						MD	TVD	
1	9.625	53.5	HCP-110	10900	8850	19821	16636	15

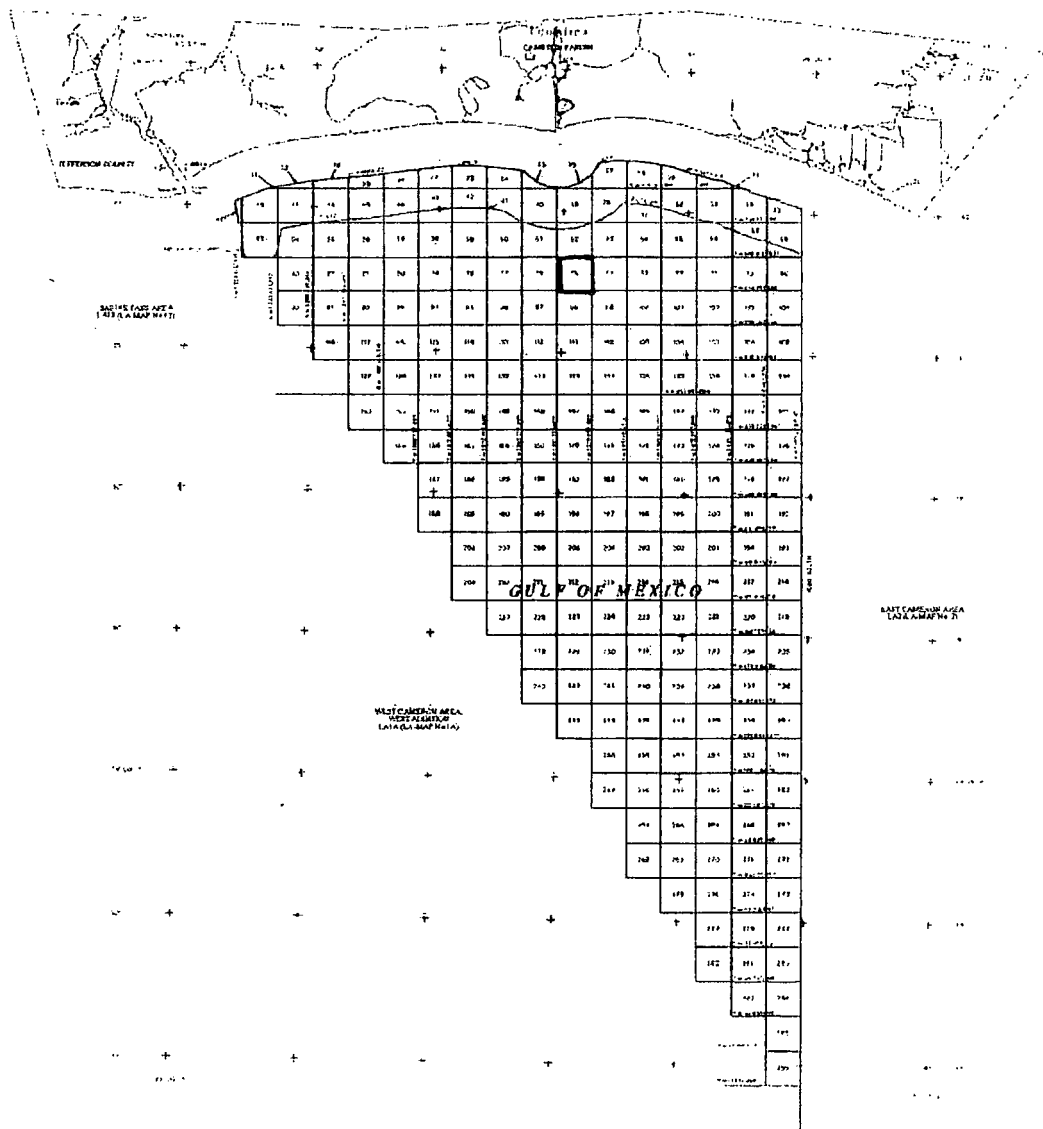
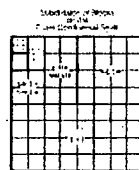
[illegible]

Figure 1 shows the results of the regression analysis. The results show that the regression coefficients for the variables are all positive, indicating that the variables have a positive effect on the dependent variable. The regression coefficients for the variables are all positive, indicating that the variables have a positive effect on the dependent variable.

کتابخانه و مرکز اسناد

2.1. Data

**Baker Hughes Oilfield Operations LLC**

Date 08-Jul-2020

Page 1 of 2

Invoice
Number: 911172550

Bill-to Address
COX OPERATING LLC XML
1615 POYDRAS ST, SUITE 830
NEW ORLEANS LA 70112
USA

Ship-to Address
OCSG 22505
WEST CAMERON
75
OCSG 22505
WEST CAMERON
FEDERAL WATERS AA 34005
USA

General Information

Amount Due:
Terms of Payment:
Payment Due Date:
Terms of Delivery:
Mode of Transport:
Product Line:
Payer Number:



9,380.60 USD
30 Days Net
07-Aug-2020
EXW OUR PLANT
Truckload
70
20075802

Well Data

Well Name: OCSG 22505
Well Number: 2
State/Country: Federal Waters / USA
County/Parish: WEST CAMERON

BHI Well Ref. No.: 60840157
Block: 75
Field: WEST CAMERON
Lease: OCSG 22505

Contact Information

Baker Hughes Oilfield Operations LLC
1100 Baker Hughes Drive
BROUSSARD LA 70518
USA
Contact: Stacey Nelson Email ID: Stacey.nelson@bakerhughes.com
Tel: + 1 337-359-6190

AFE: LOE
CHARGE CODE: 51000.215
CO. REP SIGNATURE: CECILE DELAUGHTER

Item	Material	Description	Quantity	Unit Price	Extended Price (USD)
Order: 110467777 from 08-Jul-2020					
Purch. order no.: VERBAL from 19-Jun-2020					
000010	10001343	Field Specialist_SCSSV SubSurf Safety Sys Service Technician SERVICE- 24 HOURS (;From:20200706;To:20200707)	2 EA	2,692.50	5,385.00
000020	10283781	WASTE CLEAN-UP-SCSSV WASTE CLEAN-UP-SCSSV Waste Clean-Up Charge	1 EA	475.00	475.00
000030	10005152	Miles/KM - SCSSV Service Miles/KM - SCSSV Service Mileage - Car or Pick-Up	240 EA	2.81	674.40
000040	10007771	Hand Pump & Tool Box-Sub Surface S HAND PUMP & TOOL BOX Rental - First Day (;From:20200706;To:20200706)	1 EA	704.00	704.00
000050	10007771	Hand Pump & Tool Box-Sub Surface S HAND PUMP & TOOL BOX Rental - Additional Day (;From:20200707;To:20200707)	1 EA	89.00	89.00

Please remit USD checks to: Baker Hughes, PO BOX 301057, Dallas, TX 75303-1057.
Wire Transfers to: JP Morgan Chase Bank, ABA # 021000021 Swift Code: CHASUS33, A/C 00100002022.
ACH payments to: JP Morgan Chase Bank, ABA # 111000614, A/C 00100151217.
Please email remittance advices to: ARCCASHAPPLICATION@BAKERHUGHES.COM

**Baker Hughes Oilfield Operations LLC**

Date 08-Jul-2020

Page 2 of 2

Invoice

Number: 911172550

Item	Material	Description	Quantity	Unit Price	Extended Price (USD)
000060	H826960010RT	ZLS450_CLSR ASSIST TL, 4.5"X3.437 CLOSURE ASSIST TOOL .937 IN NATIONAL PIN UP RIGHT HAND THREAD UP .937 IN NATIONAL BOX DOWN RIGHT HAND THREAD DOWN Rental - Initial Charge (;From:20200706;To:20200706)	1 EA	2,053.20	2,053.20
			Total Services		6,534.40
			Total Rental		2,846.20
			Total Charges		9,380.60
			Final Amount (USD)		9,380.60



Sales Service Ticket

Total Charge USD 9,380.60

Baker Hughes Oilfield Operations LLC

1100 Baker Hughes Drive
BROUSSARD
Louisiana
70518

Tel: 337-593-2700
Fax: 337-593-2701

COX OPERATING LLC

1615 POYDRAS STREET, SUITE 830
NEW ORLEANS
Louisiana
70112

Customer #: 0040060228
Field Name: WEST CAMERON
Well Master#: 0060840157
Well Name: OCSG 22505
Well #: 2
Lease#: OCSG 22505
Rig Name:
Rig #:

SST #: lindmatj062420132901
Sales Order #: 0110467777
Contract #:
Contract Type: ContractRef
Service Render Date: 24-Jun-20
Customer PO#: Verbal

Unit	Description	Qty.	Unit	Unit Charge	Charge
001013	10001343 Field Specialist_SCSSV SERVICE - 24 HR Fr: 06-Jul-20 00:00:00 To: 07-Jul-20 00:00:00	2.000	EA	2692.50	5385.00 USD
001025	10283778 SUBSISTENCE-SCSSV SUBSISTENCE	0.000	EA	337.50	0.00 USD
001035	10283781 WASTE CLEAN-UP-SCSSV WASTE CLEAN-UP	1.000	EA	475.00	475.00 USD
001046	10005152 Miles/KM - SCSSV Service MILEAGE-CAR/PICKUP	240.000	EA	2.81	674.40 USD
001056	10007771 Hand Pump & Tool Box-Sub Surface S RENT-1ST DAY Fr: 06-Jul-20 00:00:00 To: 06-Jul-20 00:00:00	1.000	EA	704.00	704.00 USD
001057	10007771 Hand Pump & Tool Box-Sub Surface S RENT-ADD'L DAY Fr: 07-Jul-20 00:00:00 To: 07-Jul-20 00:00:00	1.000	EA	89.00	89.00 USD
001067	H822830003RT 2826190_PLO TL, F/REALM-20 4.5" 3, RENTAL INITIAL CHRG	0.000	EA	2053.20	0.00 USD
001068	H822830003RT 2826190_PLO TL, F/REALM-20 4.5" 3,	0.000	EA	1040.40	0.00 USD

Signature: _____ 1 of 3 C#:PO#:Verbal _____ SRDT:24-Jun-20 © Baker Hughes Well:OCSG 22505 SST#:lindmatj062420132901 SO#:0110467777

RENTAL ADDL CHARGE

001069	H822830003RT Z826190_PLO TL, F/REALM-20 4.5" 3.4"SB Sr# Z826190	1.000	EA	0.00	0.00 USD
001079	H826960010RT ZLS450_CLSR ASSIST TL, 4.5"X3.437 RENTAL INITIAL CHRG	1.000	EA	2053.20	2053.20 USD
	Fr: 06-Jul-20 00:00:00 To: 06-Jul-20 00:00:00				
001080	H826960010RT ZLS450_CLSR ASSIST TL, 4.5"X3.437 RENTAL ADDL CHARGE	0.000	EA	1030.40	0.00 USD
001081	H826960010RT ZLS450_CLSR ASSIST TL, 4.5"X3.437 Sr# ZLS450	1.000	EA	0.00	0.00 USD

Total Charge USD 9,380.60

Unless stated otherwise in Baker Hughes' SST, the prices set forth herein do not include any taxes and freight charges, which shall be separately stated in the invoice and paid by the customer to Baker Hughes.

Unless the parties have an active master service agreement in place which governs this transaction, Baker Hughes' Worldwide Terms and Conditions (attached) will govern the provision of all goods and services by Baker Hughes.

Byron Kern 7-7-2020

Signature For Baker Hughes
Dated:

Signature For Customer
Dated:

Customer Feedback -

Total Rentals USD	2,846.20
Total Services USD	6,534.40
Total Charge USD 9,380.60	

Thank you for your business with Baker Hughes.

Cox Operating
Field WC 62
PLT/Well WC 75 A-3
AFE LOE
Charge Code 51900 / 215
Approval Cecil Delaugh
Date 7-7-20

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Original
2020

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11-5

11-5

11-5

11-5

2020
Samantha Hunt